

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2023
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	9,060	--	--	1,384	1,218	491	254	8,023	3,877	0
Hydrocarbon Gas Liquids	3,602	0	330	0	909	--	-147	462	2,161	2,364
Natural Gas Liquids	3,602	0	151	0	894	--	-146	462	2,161	2,169
Ethane	1,629	--	5	--	514	--	-24	--	340	1,832
Propane	1,071	--	152	--	337	--	-58	--	1,409	208
Normal Butane	251	--	4	0	115	--	-50	185	405	-170
Isobutane	302	--	-9	--	27	--	-32	136	4	212
Natural Gasoline	348	0	--	--	-99	--	18	140	3	87
Refinery Olefins	--	--	179	--	15	--	0	--	--	195
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	186	--	15	--	-4	--	--	205
Normal Butylene	--	--	-7	--	--	--	3	--	--	-10
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	125	--	501	-2,019	-60	-85	-1,734	261	106
Hydrogen/Biofuels/Other Hydrocarbons	--	125	--	9	178	97	12	266	44	88
Hydrogen	--	--	--	--	--	108	--	108	--	0
Biofuels (including Fuel Ethanol)	--	125	--	9	178	-11	12	158	44	88
Fuel Ethanol	--	21	--	--	184	-11	6	146	43	0
Biofuels (excluding Fuel Ethanol) ⁷	--	104	--	9	-6	--	7	12	0	88
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	437	27	--	-49	294	200	19
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	55	-2,224	-157	-48	-2,295	17	0
Reformulated	--	--	--	--	-339	230	-62	-49	2	0
Conventional	--	--	--	55	-1,885	-387	13	-2,246	15	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	0	6,978	142	-1,578	168	-118	--	2,371	3,456
Finished Motor Gasoline	--	0	2,145	0	-64	168	55	--	745	1,449
Reformulated	--	--	458	--	--	-194	--	--	--	264
Conventional	--	0	1,687	0	-64	362	55	--	745	1,186
Finished Aviation Gasoline	--	--	11	--	-4	--	2	--	--	5
Kerosene-Type Jet Fuel	--	--	817	--	-553	--	-49	--	132	180
Kerosene	--	--	6	--	-11	--	3	--	1	-8
Distillate Fuel Oil	--	0	2,682	--	-1,003	--	-118	--	843	954
15 ppm sulfur and under	--	0	2,475	--	-990	--	-115	--	710	890
Greater than 15 ppm to 500 ppm sulfur	--	0	80	--	-2	--	1	--	79	-2
Greater than 500 ppm sulfur	--	--	127	--	-11	--	-4	--	54	66
Residual Fuel Oil	--	--	131	83	31	--	-21	--	123	142
Less than 0.31 percent sulfur	--	--	36	--	5	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	36	7	11	--	-15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	59	75	15	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	172	8	2	--	3	--	29	149
Naphtha for Petro. Feed. Use	--	--	95	4	2	--	3	--	--	99
Other Oils for Petro. Feed. Use	--	--	77	4	--	--	1	--	29	50
Special Naphthas	--	--	29	5	-1	--	0	--	--	33
Lubricants	--	--	106	37	-21	--	-11	--	67	65
Waxes	--	--	4	--	--	--	-1	--	1	4
Petroleum Coke	--	--	431	9	40	--	14	--	416	51
Marketable	--	--	336	9	40	--	14	--	416	-44
Catalyst	--	--	95	--	--	--	--	--	--	95
Asphalt and Road Oil	--	--	70	--	6	--	4	--	14	59
Still Gas	--	--	322	--	--	--	--	--	--	322
Miscellaneous Products	--	--	52	--	0	--	0	--	1	51
Total	12,662	125	7,308	2,027	-1,470	599	-96	6,751	8,671	5,926

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.